

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	28,009	--	--	50,669	4,487	-3,287	-417	80,295	--	0	48,722
Hydrocarbon Gas Liquids	1,856	-14	2,580	1,313	788	--	728	2,307	1,857	1,631	5,937
Natural Gas Liquids	1,856	-14	2,376	1,313	788	--	767	2,307	1,857	1,388	5,911
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	324	--	1,271	834	373	--	163	--	1,046	1,593	1,897
Normal Butane	178	--	883	423	347	--	642	579	795	-185	3,493
Isobutane	492	--	222	56	68	--	-25	969	--	-106	486
Natural Gasoline	861	-14	--	--	--	--	-13	759	16	85	35
Refinery Olefins	--	--	204	--	--	--	-39	--	--	243	26
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	226	--	--	--	-18	--	--	244	9
Butylene	--	--	-22	--	--	--	-21	--	--	-1	17
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	931	--	5,264	9,772	-2,193	-384	14,536	659	-1,038	51,514
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	931	--	762	5,198	719	425	6,987	198	0	4,145
Hydrogen	--	--	--	--	--	1,333	--	1,333	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	931	--	762	5,198	-614	425	5,654	197	0	4,145
Fuel Ethanol	--	607	--	304	4,731	74	481	5,158	76	0	2,886
Renewable Fuels Except Fuel Ethanol	--	324	--	458	467	-688	-56	496	121	0	1,259
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,853	--	--	158	4,680	53	-1,038	19,920
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	649	4,574	-2,913	-967	2,869	408	0	27,449
Reformulated	--	--	--	--	2,394	19	-707	3,117	3	0	13,200
Conventional	--	--	--	649	2,180	-2,932	-260	-248	405	0	14,249
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	101,275	4,855	2,090	3,151	-249	--	10,288	101,332	33,548
Finished Motor Gasoline	--	--	51,433	86	202	2,839	214	--	1,830	52,516	2,172
Reformulated	--	--	36,117	--	--	182	1	--	--	36,298	19
Conventional	--	--	15,316	86	202	2,657	213	--	1,830	16,219	2,153
Finished Aviation Gasoline	--	--	40	--	--	--	-16	--	--	56	185
Kerosene-Type Jet Fuel	--	--	16,014	3,358	277	--	85	--	759	18,805	9,092
Kerosene	--	--	2	--	--	--	-1	--	--	3	3
Distillate Fuel Oil	--	--	19,309	409	1,079	312	-228	--	2,797	18,540	12,505
15 ppm sulfur and under	--	--	18,505	409	1,079	312	-185	--	2,108	18,382	11,549
Greater than 15 ppm to 500 ppm sulfur	--	--	416	--	--	--	100	--	12	304	248
Greater than 500 ppm sulfur	--	--	388	--	--	--	-143	--	677	-146	708
Residual Fuel Oil ⁶	--	--	3,116	703	--	--	-57	--	834	3,042	5,009
Less than 0.31 percent sulfur	--	--	2	--	--	--	77	--	NA	NA	213
0.31 to 1.00 percent sulfur	--	--	625	233	--	--	25	--	NA	NA	847
Greater than 1.00 percent sulfur	--	--	2,489	470	--	--	-159	--	NA	NA	3,941
Petrochemical Feedstocks	--	--	3	38	--	--	1	--	--	40	3
Naphtha for Petro. Feed. Use	--	--	3	38	--	--	1	--	--	40	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	34	--	--	--	11	--	--	23	52
Lubricants	--	--	763	21	--	--	-26	--	405	405	1,065
Waxes	--	--	--	15	--	--	--	--	6	9	--
Petroleum Coke	--	--	5,276	35	-25	--	43	--	3,620	1,623	1,617
Marketable	--	--	4,052	35	-25	--	43	--	3,620	399	1,617
Catalyst	--	--	1,224	--	--	--	--	--	--	1,224	--
Asphalt and Road Oil	--	--	919	190	557	--	-279	--	36	1,910	1,746
Still Gas	--	--	3,905	--	--	--	--	--	--	3,905	--
Miscellaneous Products	--	--	461	--	--	--	4	--	0	457	99
Total	29,865	917	103,855	62,101	17,137	-2,329	-322	97,138	12,803	101,926	139,721

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.